

AMSC ASA



Q3 2023 financial results and company update 21 November 2023

Important information

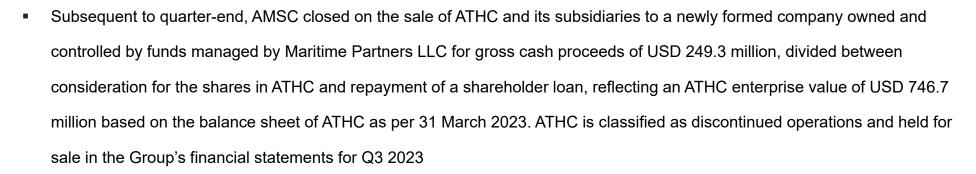


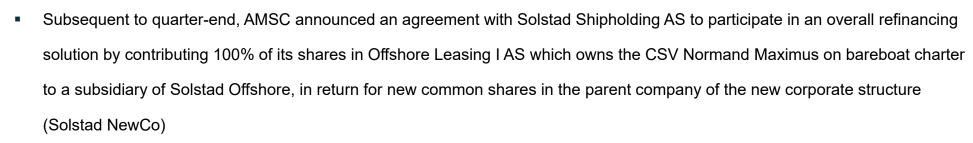
Nothing herein shall create any implication that there has been no change in the affairs of AMSC ASA ("AMSC" or the "Company") as of the date of this Company Presentation. This Company Presentation contains forward-looking statements relating to the Company's business, the Company's prospects, potential future performance and demand for the Company's assets, the Jones Act tanker market and other forward-looking statements. Forward-looking statements concern future circumstances and results and other statements that are not historical facts, sometimes identified by the words "believes", "expects", "predicts", "intends", "projects", "plans", "estimates", "aims", "foresees", "anticipates", "targets", and similar expressions. The forward-looking statements contained in this Company Presentation, including assumptions, opinions and views of the Company or cited from third party sources, are solely opinions and forecasts which are subject to risks, uncertainties and other factors that may cause actual events to differ materially from any anticipated development.

Third quarter 2023 highlights



- Declared additional dividend of USD 170 million on 19 October
 - Paid 1 November 2023
 - · Classified as a dividend
- EGM approved Q3 dividend of USD 0.05 per share
 - Ex-dividend date of 28 Nov 2023
 - Payment on or about 7 Dec 2023
 - Classified as a return of paid in capital



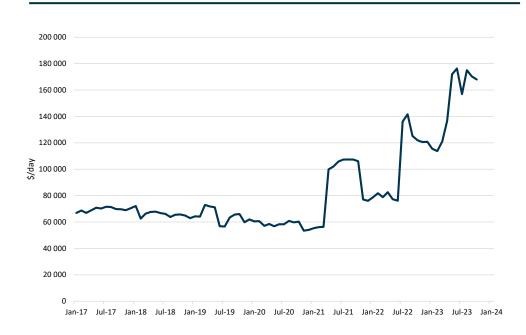




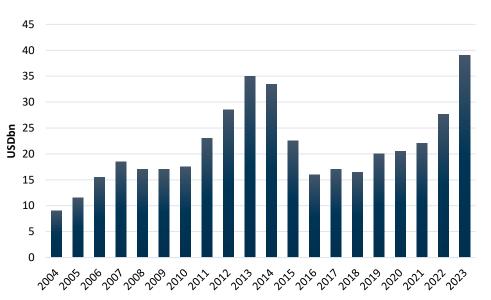
Dayrates and subsea field development backlog increasing



Subsea Dayrates



Subsea EPC backlog



- Dayrates for Subsea Construction vessels has risen since 2021 onwards
- Above illustration is North Sea rates for Subsea vessels longer than 150 meters and with a 400ton crane.

- Order backlog for the world's three largest Subsea field development EPC contractors has been growing for ~5 years
- Implies solid forward visibility and increased offshore activity for EPC contractors from 2024 onwards
- Increased subcontract activity requires more vessels

Increased rig activity leads to increased AHTS Demand





- Demand for Drillships, Semisub rigs, and Jack-ups has increased since 2021
 - An increasing amount of rigs also committed for future drilling campaigns
- Increased Drillship and Semisub activity leads to higher demand for AHTS vessels, resulting in increased vessel utilization and subsequently higher dayrates

Income Statement (unaudited)



Figures in USD million (except share and per share information)	3Q2023	3Q2022
Leasing revenues	7.6	-
Operating expenses	(1.3)	(0.1)
Operating profit before depreciation - EBITDA	6.3	(0.1)
Depreciation	(2.1)	<u>-</u>
Operating profit - EBIT	4.3	(0.1)
Net financial expense	(2.3)	_
Net foreign exchange gain / (loss)	(0.1)	(1.4)
Profit/(loss) before income tax	1.9	(1.5)
Non-cash income tax benefit/(expense)	(1.1)	(0.9)
Profit/(loss) for the period from continuing operations	0.7	(2.4)
Profit for the period from discontinued operations	2.2	7.4
Net profit / (loss) for the period	3.0	5.1
Average number of common shares	71,863,838	61,209,493
Earnings/(loss) per share (USD) from continuing operations	0.01	(0.04)
Earnings/(loss) per share (USD) from discontinued operations	0.03	0.12
Earnings/(loss) per share (USD) from total operations	0.04	0.08

Balance Sheet (unaudited)

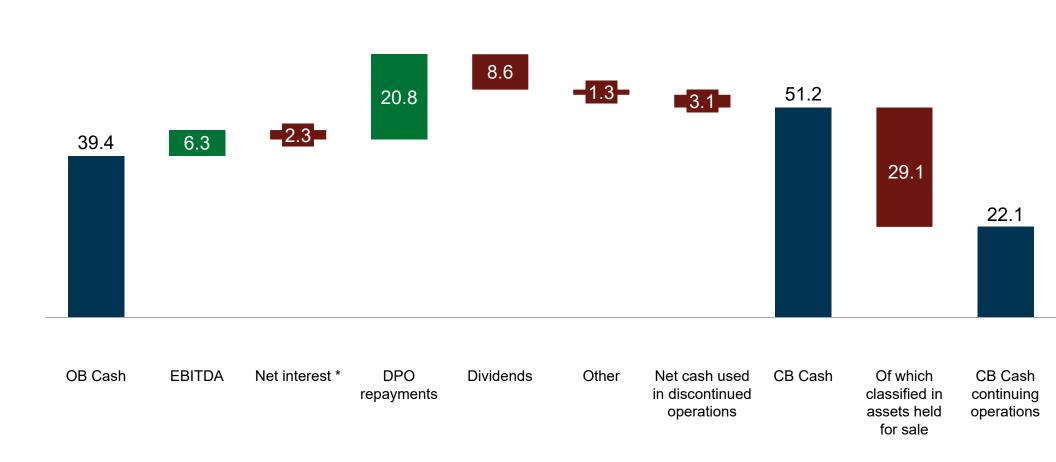


Figures in USD millions	30.09.2023	30.09.2022
Vessels	149.3	594.3
Deferred tax assets	-	7.8
Interest-bearing long-term receivables (DPO)	-	6.8
Derivative financial assets	-	15.1
Deposit for ship	_	20.0
Trade and other receivables	0.5	14.0
Cash held for specified uses	-	6.5
Cash and cash equivalents	22.1	45.5
Assets classified as held for sale	625.7	-
TOTAL ASSETS	797.5	710.0
Total equity	159.3	165.0
Deferred tax liabilities	0.6	19.7
Interest-bearing long-term debt	66.9	498.5
Capitalized Fees	(0.8)	(5.2)
Interest-bearing short-term debt	52.5	31.0
Trade and other payables	0.6	1.0
Liabilities directly associated with assets classified as held for sale	518.3	-
TOTAL EQUITY AND LIABILITIES	797.5	710.0

Cash development during the quarter



CASH DEVELOPMENT IN 3Q 23 (USD millions)



^{*} Net interest includes secured loan interest paid offset by interest income



